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- (71) Applicant (for all designated States except US): ENVEN-TURE GLOBAL TECHNOLOGY [US/US]; 16200 A. Park Row, Houston, TX 77084 (US).
- (72) Inventor; and
- (75) Inventor/Applicant (for US only): COOK, Robert,

Lance [US/US]; 934 Caswell Court, Katy, TX 77450 (US).

LLP, Suite 3100, 901 Main Street, Dallas, TX 75202 (US). (81) Designated States (national): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU. CZ, DE, DK, DM, DZ. EC, EE, ES, FI, GB, GD, GE, GH.

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LK. LR. LS, LT, LU, LV, MA, MD, MG, MK, MN, MW. MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SC, SD, SE,

(74) Agents: MATTINGLY, Todd et al.; Haynes and Boone.

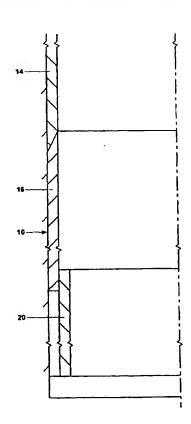
SG, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, YU, ZA, ZM, ZW. (84) Designated States (regional): ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ. UG. ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM),

European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE,

ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO,

[Continued on next page]

(54) Title: METHOD OF FORMING A MONO DIAMETER WELLBORE CASING



(57) Abstract: A method of forming a wellbore casing that includes positioning a first wellbore casing (14) within and coupling to a borehole (10), positioning a second wellbore casing (16) within the borehole that overlaps with and is coupled to the first wellbore casing (14), positioning a tubular liner (18) within the borehole that overlaps with and is coupled to at a least a portion of the second wellbore casing (16), extending the length of the borehole (10), decoupling the liner (18) from the second casing (16) and removing the liner from the borehole, and positioning a third wellbore casing (20) within the borehole that overlaps with and is coupled to the second wellbore casing (16).

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- with international search report
- with amended claims

Date of publication of the amended claims: 25 November 2004

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

### AMENDED CLAIMS

[received by the International Bureau on 20 July 2004 (20.07.04); claims 21 to 30 added]

21. A method of forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

positioning a tubular liner within the horehole; extending the length of the borehole; removing the tubular liner from the borehole; positioning a wellbore casing within the borehole; and coupling the wellbore casing to the borehole.

22. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

positioning a tubular liner within the borehole that overlaps with and is coupled to at least a portion of the first wellbore casing;

extending the length of the borehole;

decoupling the tubular liner from the first wellbore casing and removing the tubular liner from the borehole; and

positioning a second wellbore casing within the boxehole that overlaps with and is coupled to the first wellbore casing.

23. A system for forming a wellbore casing within a bérehole that traverses a subterranean formation, comprising:

means for positioning a tubular liner within the borehole;
means for extending the length of the borehole;
means for removing the tubular liner from the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

24. A system for forming a wellbore casing within a porehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore easing within and coupling the first wellbore easing to the borehole;

means for positioning a tubular liner within the biprehole that overlaps with and is coupled to at least a portion of the first wellbore casing;

means for extending the length of the borehole;

means for decoupling the tubular liner from the first wellbore easing and removing the tubular liner from the borehole; and

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

25. A method of forming a wellhore casing within a boxehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing;

preventing the second wellbore casing from collapsing;

extending the length of the borehole; and

positioning a third wellbore casing within the borehole that overlaps with and is coupled to the second wellbore casing.

26. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

preventing the borehole from collapsing;

extending the length of the borehole;

positioning a wellbore casing within the borehole; and

coupling the wellbore casing to the borehole.

27. A method of forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

preventing the first wellbore casing from collapsing;

extending the length of the borehole; and

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

28. A system for forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore easing;

means for preventing the second wellbore casing from collapsing; means for extending the length of the borehole; and

means for positioning a third wellbore easing within the borchole that overlaps with and is coupled to the second wellbore easing.

29. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for preventing the borehole from collapsing;
means for extending the length of the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

30. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for preventing the first wellbore casing from collapsing;

means for extending the length of the borehole, and

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

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Lance [US/US]; 934 Caswell Court, Katy, TX 77450 (HS)

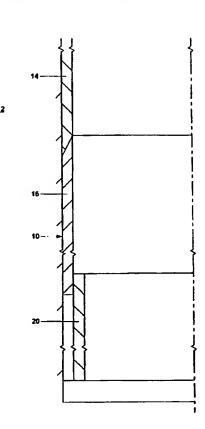
LLP, Suite 3100, 901 Main Street, Dallas, TX 75202 (US).
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(74) Agents: MATTINGLY, Todd et al.: Haynes and Boone,

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- (84) Designated States (regional): ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO,

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### INTERNATIONAL SEARCH REPORT

International application No.

PCT/US03/20870

A. CLAS	SIFICATION OF SUBJECT MATTER		
IPC(7)	: E21B 7/20, 19/16, 43/10		RECEIVE
US CL	: 175/171; 166/380, 207, 208 International Patent Classification (IPC) or to both na	tional classification and IPC	POEIAI
	S SEARCHED	RICHAL CHISMINERADIN AND IL	OCT 2 2 2004
Minimum doc	numentation searched (classification system followed by 15/171; 166/380, 207, 208, 206, 216, 217, 277	oy classification symbols)	HAYNES & BOONE L
Documentatio	on searched other than minimum documentation to the	extent that such documents are included	l in the fields searched
electronic da EAST: wellbo	ta base consulted during the international search (nam ore, casing, coupling, liner, decoupling, expanding, n	e of data base and, where practicable, so nono diameter	earch terms used)
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Category *	Citation of document, with indication, where ap		Relevant to claim No.
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Α	US 6,543,552 B1 (METCALFE et al) 8 April 2003 (08.04.2003), Figures 1-5.		14, 16, 17, 19, 20 1, 2, 11, 12
A	US 4,483,399 A (COLGATE) 20 November 1984 (20.11.1984), Figure 2.		1, 11
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A	US 6,070,671 A (CUMMING et al) 6 June 2000 (06.06.2000), Figures 1-4.		3, 4, 6, 7, 9, 10, 13, 14, 16, 17, 19, 20
Burthe	r documents are listed in the continuation of Box C.	See patent family annex.	
	Special categories of cited documents:	To later document published after the inte	eraztional filing date or priority
"A" document defining the general state of the art which is not considered to be of particular relevance		date and not in conflict with the applic principle or theory underlying the low "X" document of particular relevance; the considered novel or cannot be considered	ention claimed invention cannot be
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Date of the actual completion of the international search		Date of mailing of the international second	arch report
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Name and mailing address of the ISA/US  Mail Stop PCT. Attn: ISA/US  Commissioner for Patents		David Bagnah	
A)	O. Box 1450 exmedria, Virginia 22313-1450 Io. (703)305-3230	Telephone No. 703-306-4198	

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